

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 2001**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 648	—	47,206	2,426	79	2,052	0	48,307	(s)	0	15,068
Natural Gas Liquids and LRGs	750	1,261	1,791	—	5,146	-1,468	—	74	105	10,237	3,692
Pentanes Plus	84	—	0	—	0	24	—	0	1	59	31
Liquefied Petroleum Gases	666	1,261	1,791	—	5,146	-1,492	—	74	104	10,178	3,661
Ethane/Ethylene	215	0	0	—	0	0	—	0	0	215	0
Propane/Propylene	311	1,637	1,695	—	5,090	-1,330	—	0	101	9,962	2,670
Normal Butane/Butylene	105	-268	96	—	55	-175	—	45	3	115	821
Isobutane/Isobutylene	35	-108	0	—	1	13	—	29	0	-114	170
Other Liquids	266	—	7,063	—	-32	-710	—	9,219	375	-1,587	17,413
Other Hydrocarbons/Oxygenates ...	1,861	—	362	—	0	282	—	1,802	139	0	2,332
Unfinished Oils	—	—	1,140	—	9	-605	—	3,553	0	-1,799	7,913
Motor Gasoline Blend. Comp.	-1,595	—	5,561	—	-41	-296	—	3,985	236	0	7,030
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-91	—	-121	0	212	138
Finished Petroleum Products	2,066	59,346	56,790	—	87,916	6,292	—	—	1,040	198,786	130,956
Finished Motor Gasoline	2,066	30,362	13,604	—	43,179	-566	—	—	28	89,750	49,268
Reformulated	—	17,967	6,560	—	8,983	-735	—	—	2	34,243	19,353
Oxygenated	4,716	0	0	—	0	-2	—	—	0	4,718	68
Other	-2,650	12,395	7,044	—	34,196	171	—	—	26	50,789	29,847
Finished Aviation Gasoline	—	0	0	—	60	8	—	—	0	52	100
Jet Fuel	—	2,444	4,046	—	15,311	856	—	—	149	20,796	11,240
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	2,444	4,046	—	15,311	856	—	—	148	20,797	11,240
Kerosene	—	894	885	—	249	379	—	—	9	1,640	2,674
Distillate Fuel Oil	—	15,363	22,727	—	26,321	4,828	—	—	91	59,492	45,920
0.05 percent sulfur and under	—	6,095	5,042	—	14,433	339	—	—	37	25,194	16,842
Greater than 0.05 percent sulfur ..	—	9,268	17,685	—	11,888	4,489	—	—	54	34,298	29,078
Residual Fuel Oil	—	4,523	13,626	—	2,142	493	—	—	286	19,512	13,963
Petrochemical Feedstocks ^e	—	353	477	—	-72	-4	—	—	0	762	469
Special Naphthas	—	52	104	—	43	-6	—	—	10	195	109
Lubricants	—	463	290	—	476	-43	—	—	111	1,161	2,307
Waxes	—	-1	30	—	0	-11	—	—	17	23	305
Petroleum Coke	—	1,752	0	—	0	98	—	—	323	1,331	312
Asphalt and Road Oil	—	999	1,001	—	207	227	—	—	13	1,967	4,174
Still Gas	—	2,047	0	—	0	0	—	—	0	2,047	0
Miscellaneous Products	—	95	0	—	0	33	—	—	4	58	115
Total	3,731	60,607	112,850	2,426	93,109	6,166	0	57,600	1,521	207,436	167,129

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."